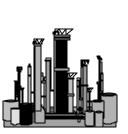
<u> Title 49</u>

Code Of Federal Regulations



Part 195
Transportation Of Hazardous
Liquids By Pipeline

Subpart A - Applicability

195.0 Scope

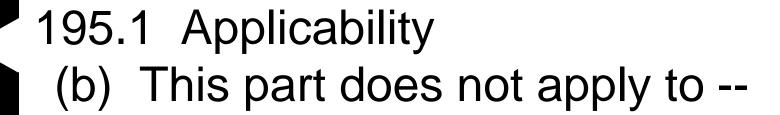
This part prescribes safety standards and reporting requirements for pipeline facilities used in the transportation of hazardous liquids and carbon dioxide.

195.1 Applicability

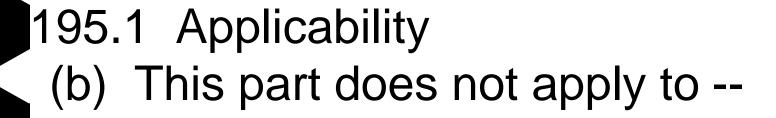
(a) Except as provided in paragraph (b) of this section, this part applies to pipeline facilities and the transportation of hazardous liquids or carbon dioxide associated with those facilities ...

195.1 Applicability

... in or affecting interstate or foreign commerce, including pipeline facilities on the Outer Continental Shelf (OCS).



(1) Transportation of a hazardous liquid that is transported in a gaseous state;



(2) Transportation of a hazardous liquid through a pipeline by gravity;



(3) Transportation of hazardous liquids through the following low-stress pipelines:

(i) onshore pipeline or segment that --



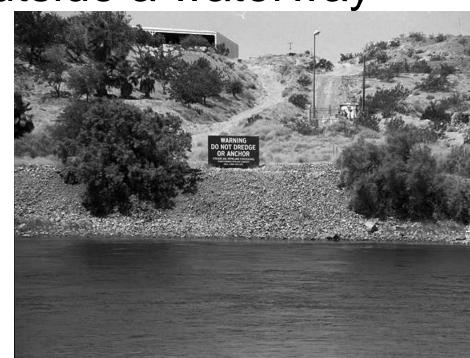


(A) does not transport HVL;

(B) is located in a rural area;

(C) is located outside a waterway

currently used for commercial navigation.





(ii) a pipeline subject to Coast Guard regulations:

(iii) a pipeline that serves refining, manufacturing or truck, rail, or vessel terminal facilities.

(If the pipeline is less than 1 mile and does not cross off-shore or waterway)





(4) Transportation of petroleum in onshore gathering lines in rural areas except gathering lines in the inlets of

the Gulf of Mexico subject to 195.413;



(5) Transportation of hazardous liquid or carbon dioxide in State waters pipelines which are located upstream from the outlet flange of each facility where hydrocarbons or carbon ...

... dioxide are produced or where produced hydrocarbons or carbon dioxide are first separated, dehydrated, or otherwise processed, whichever

facility is farther downstream.

6) Transportation of hazardous liquid or carbon dioxide in OCS pipelines which are located upstream of the point at which operating responsibilities

transfers from a producing to a transporting operator.



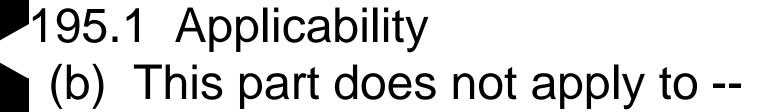
(7) Pipelines on the Outer Continental Shelf (OCS) that are producer-operated and cross into State waters without first connecting to a transporting operator's facility ...

... Producing operators for those pipeline segments upstream of the last valve of the last production facility on the OCS may petition...

- 195.1 Applicability
 (b) This part does not apply to --
- (8) Transportation of a hazardous liquid or carbon dioxide --
 - (i) By vessel, aircraft, tank truck,

tank car, or other nonpipeline mode of transportation; or





(ii) Through facilities located on the grounds of a materials transportation terminal that are used exclusively to transfer hazardous liquid or carbon dioxide between non-pipeline ...

... mode and a pipeline, not including any device and associated piping that are necessary to control pressure in



the pipeline under 195.406(b); and

l95.1 Applicability

(b) This part does not apply to --

(9) Transportation of carbon dioxide downstream from the following point, as applicable;

(i) The inlet of a compressor used in the injection of carbon dioxide ...



... for oil recovery operations, or the point where recycled carbon dioxide enters the injection system, whichever is farther upstream; or

(ii) The connection of the first branch

... pipeline in the production field that transports carbon dioxide to injection wells or to headers or manifolds from which pipelines branch to injection wells.

195.1 Applicability

(c) Breakout tanks subject to this part must comply with requirements that apply specifically to breakout tanks and, to the extent applicable, with requirements that apply to pipeline systems and pipeline facilities.

195.1 Applicability

Anhydrous ammonia breakout tanks need not comply with;

7195.132(b),

⊿195.205(b),

7195.242 (c) and (d),

7195.264 (b) and (e),

7195.307,

⊿195.428 (c) and (d),

7195.432 (b) and ©.